Presented by

- René Oudejans, CFO
- Ernst Vasbinder, Corporate Treasurer
Disclaimer

This report has been prepared in accordance with the IFRS ‘Interim Financial Reporting’ standard (IAS 34), as adopted by the European Union and applicable as at 30 June 2015.

The figures in this report are derived from the 2015 un-audited semi-annual report of N.V. Nederlandse Gasunie.

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The north-west European gas roundabout

Diversification, flexibility and security of supply becomes increasingly important due to decline of indigenous production in NW Europe.
**Mission**

Gasunie is a leading European gas infrastructure company.

We serve the public interest, offer integrated transport and infrastructure services to our customers and adhere to the highest safety and business standards.

We focus on short and long term value creation for our shareholder(s), other stakeholders and the environment.

**Strategic pillars**

- **Optimise value of existing assets.**
- **Strengthen leading position as cross-border gas infrastructure company in Europe.**
- **Enable transition towards more sustainable energy usage.**

**Vision**

We believe in a sustainable future with a balanced energy mix and a lasting role for gas from various sources, both fossil and renewable.

We believe that we serve our customers best with innovative gas infrastructure solutions.
Regulated: **GTS** and **GUD**. The core activity of GTS and GUD is the transport of gas in the Netherlands and North Germany respectively. Both companies are Transmission System Operators (TSOs). Their revenues and returns are regulated by national regulatory authorities. The tariffs are calculated by dividing the permitted revenues by the estimated capacity bookings.

Non-Regulated: **P&BD** develops and manages our other infrastructure services. These include gas storage, transport through international pipelines (including offshore pipelines), a terminal for the import of liquefied natural gas (LNG), and our share in the gas exchange ICE Endex. These activities support the liquidity and functioning of the gas market in areas in which Gasunie is active. Revenues and returns are not regulated. The services are offered in competition with other providers.

For more information about the business model, see Gasunie’s annual report 2014 (page 16)
Business developments HY 2015

**Gasunie**
- **Safety:**
  - The Reportable Frequency Index decreased to 3.5 in HY 2015 (5.3 in HY 2014).
  - Pipeline damages: In HY 2015 3 pipeline incidents were reported (2 in HY 2014).

**GTS**
- Gasunie has decided to demerger its subsidiary Gasunie Transport Services into two separate transmission system operators with effect from 1 January 2016. This should allow GTS to service the market more effectively as the role and focus of the two transmission systems will increasingly diverge. In addition, the demerger allows for better comparison with European peers.
  - **TTF:**
    - Number of active traders as of 31 May 2015: 130 (127 as of year end 2014).

**GUD**
- Large investment projects in northern Germany, such as the Elbe culvert project and the last phase of the Exit-Ellund (ExEll) project, are on schedule.

**P&BD**
- GATE terminal: Excavation works started for the new LNG Break Bulk Rotterdam (LBBR) harbor basin, RFO expected mid 2016. As of 1 April 2015, Gasunie and Royal Vopak each hold 50% of the share capital in Gate terminal as a result of a joint venture’s sale of its shareholding.
  - EnergyStock: The auction on 10 March resulted in a successful sales of 900,000 MWh. 22 parties have shown their interest in the auction of which five were new names.
Main developments

- Revenues are unchanged from HY 2014. The sold capacity is comparable to the HY 2014 level. Lower revenues due to the efficiency discounts imposed by the regulators are offset by an increase in the allowed revenues as a result of new assets taken into operation.

- The shift from long-term to short-term (capacity) contracts in the gas market is expected to continue.

- EBIT is lower (-7%) than HY 2014. This is mainly due to higher operational expenditures of Gasunie Transport Services caused by an increase in the replacement program, higher costs for quality conversion and the recognition of a provision (€22 million) for the decommissioning and removal of pipelines in the Groningen gas field area to mitigate risks from earthquakes.

- Lower long term liabilities (-19%) and higher current liabilities (+63%) than FY 2014, as a result of debt maturing within one year which needs to be reclassified as short term debt.
Breakdown per business segment

Regulated activities contribute more than 80% of revenues* and EBIT

**Revenues**

<table>
<thead>
<tr>
<th>Business Segment</th>
<th>HY 2014</th>
<th>HY 2015</th>
</tr>
</thead>
<tbody>
<tr>
<td>Gasunie Transport Services</td>
<td>€370 mln</td>
<td>€330 mln</td>
</tr>
<tr>
<td>Gasunie Deutschland</td>
<td>€76 mln</td>
<td>€75 mln</td>
</tr>
<tr>
<td>Participations &amp; Business Development</td>
<td>€73 mln</td>
<td>€76 mln</td>
</tr>
</tbody>
</table>

**Main developments**

- Gasunie Transport Services:

- Gasunie Deutschland:

- Participations & Business Development:

*Before inter-segment eliminations.
Main developments

- Estimated cash flow from operating activities is lower than 2014. This is mainly due to:
  - Higher operational expenditures caused by an increase in the replacement program and higher costs for quality conversion.
  - Movement in net working capital.

- The estimated investments in 2015 are expected to decrease to approx. €350 mln (2014: €462 mln) due to decreasing amounts required for expansion projects.
- Investments 2015 have increasing focus on the long-term replacement program.
Financing: Debt profile allows for good access to financial markets

Gasunie has good access to the financial markets and has committed credit lines in place to ensure a sufficient liquidity position. In July 2015 the €750 mln revolving stand-by credit facility (RCF) has been extended by one year leading to a new maturity date of 24 July 2020.

### Debt Programs

<table>
<thead>
<tr>
<th>Program</th>
<th>Committed credit facilities at 30 June 2015</th>
</tr>
</thead>
<tbody>
<tr>
<td>EMTN program of €7,500 mln</td>
<td>Stand-by revolving credit facility of €750 mln</td>
</tr>
<tr>
<td>ECP program of €750 mln</td>
<td></td>
</tr>
</tbody>
</table>

### Composition of Gasunie’s total interest bearing debt at 30 June 2015

<table>
<thead>
<tr>
<th>Debt (€ mln)</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Money market debt</td>
<td>186</td>
</tr>
<tr>
<td>Loans of the European Investment Bank (EIB)</td>
<td>668</td>
</tr>
<tr>
<td>Euro Medium Term Notes</td>
<td>3,250</td>
</tr>
<tr>
<td>Total</td>
<td>4,104</td>
</tr>
</tbody>
</table>

- Upcoming bond redemptions (next 24 months): 30 October 2015 (€500 mln), 20 June 2016 (€700 mln), 31 March 2017 (€750 mln).
- Gasunie intends to refinance the maturing 30 October 2015 €500 mln bond by a capital market transaction in Q3 or Q4.
Financing: Total net debt remained stable during HY 2015

<table>
<thead>
<tr>
<th>30-06-2015 in € mln</th>
<th>31-12-2014 in € mln</th>
</tr>
</thead>
<tbody>
<tr>
<td>Total debt</td>
<td>4,104</td>
</tr>
<tr>
<td>Cash position</td>
<td>31</td>
</tr>
<tr>
<td>Total net debt</td>
<td>4,073</td>
</tr>
</tbody>
</table>

Weighted average interest rate of outstanding long term loans on 30-06-2015: approx. 3.6% p.a.

Weighted average maturity of long term loans: 4.0 years.

The movement of the total net debt during HY 2015 can be explained as follows:

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| in € mln | 4,056 | -525 | 180 | 362 | 4,073 |
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- Net debt position end 2014
- Cash flow from operating activities
- Cash flow from investing activities
- Dividend
- Net debt position 30-06-2015
Financing: Solid ratings
Moody’s unchanged; S&P outlook revised from stable to positive

Rationale

- Low business risk profile because around 90% of the Group’s reported revenue are derived from regulated gas transmission network operations under well defined and relatively stable regulatory regimes in the Netherlands and Germany.
- Rating is constrained by challenging Dutch tariff setting.
- Liquidity profile remains solid.
- Two-notch uplift, stemming from strong support from its 100% owner, the State of the Netherlands (Aaa).
- The stable outlook reflects the view that Gasunie will be able to maintain credit metrics over the medium term in line with the minimum guidance for its current rating outlined by Moody’s, despite cash flow pressures stemming from a lower allowed return for the Dutch network operations.

Key take-aways and outlook

- **Financial performance HY 2015:**
  - Revenues from new assets are compensating for the efficiency discounts required by the regulators;
  - Net profit decreased to €326 mln in HY 2015 from €357 mln in HY 2014 mainly due to higher operating expenses;
  - Shift from expansion projects to more replacement investments has led to lower CAPEX in HY 2015.

- **Financing and funding:**
  - Net debt is expected to decrease further;
  - Good access to financial markets;
  - Ratings are solid (A+/A2), outlook on Standard & Poor’s rating changed to “positive”.

- **Outlook:**
  - Modest decrease of net profit expected in 2015 due to yearly efficiency discounts only partly offset by revenues from new assets.
    - Estimated total revenues FY 2015: approx. €1.6 bln (FY 2014: €1.65 bln);
  - Shift from expansion projects to replacement investments. For the following three years the annual CAPEX outlook is approx. €300 mln.
  - In Q1 2016, a final investment decision is foreseen by Gasunie Transport Services for a new nitrogen facility in the Netherlands. In case of approval the above CAPEX outlook will increase.
  - Focus will be on:
    - Optimisation of new regulatory frameworks for Gasunie Transport Services and Gasunie Deutschland;
    - Sale of non-regulated transport capacity released from expiring contracts;
    - Operational excellence;
    - Development of new sustainability projects as part of the current strategy.
  - Redemption of approx. €2 bln long-term debt in 2015-2017 of which €500 mln in October 2015; for refinancing, all relevant products and markets will be taken into account.
Questions & Answers

Thank You!

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